# Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities Schedule 1 Page 1 of 4

### Liberty Utilities Summary of Stranded Cost Over/(Under) Collection October 2013 - September 2014

Rate Class	Cumulative Over/(Under)
D	(\$330)
D-10	(\$78)
Т	(\$77)
G-1	(\$679)
G-2	\$0
G-3	\$205
V	(\$4)
Streetlights	\$56
Total Over/(Under)	(\$906)

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#### Liberty Utilities Stranded Cost Reconciliation October 2013 Through September 2014

Rate D	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Inferest	Interest Rate	Interest	Total Interest	Rate T	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Oct-13	(\$597)	\$27,125		\$27,044	\$80	(\$517)	(\$557)	0.00%	\$0	\$0	Oct-13	(\$78)	\$1,462		\$1,462	\$0	(\$78)	(\$78)	0.00%	\$0	\$0
Nov-13	(\$517)	\$29,897		\$29,808	\$89	(\$427)	(\$472)	0.00%	\$0	\$0	Nov-13	(\$78)	\$2,024		\$2,023	\$0	(\$77)	(\$78)	0.00%	\$0	\$0
Dec-13	(\$427)	\$38,839		\$38,742	\$97	(\$330)	(\$378)	0.00%	\$0	\$0	Dec-13	(\$77)	\$3,138		\$3,137	\$0	(\$77)	(\$77)	0,00%	\$0	\$0
Jan-14	(\$330)		\$0	\$0	\$0	(\$330)	(\$330)	0.00%	\$0	\$0	Jan-14	(\$77)		\$0	\$0	\$0	(\$77)	(\$77)	0.00%	\$0	\$0
Feb-14	(\$330)			\$0	\$0	(\$330)	(\$330)	0.00%	\$0	\$0	Feb-14	(\$77)			\$0	\$0	(\$77)	(\$77)	0.00%	\$0	\$0
Mar-14	(\$330)			\$0	\$0	(\$330)	(\$330)	0.00%	\$0	\$0	Mar-14	(\$77)			\$0	\$0	(\$77)	(\$77)	0.00%	\$0	\$0
Apr-14	(\$330)			\$0	\$0	(\$330)	(\$330)	0.00%	\$0	\$0	Apr-14	(\$77)			\$0	\$0	(\$77)	(\$77)	0.00%	\$0	\$0
May-14	(\$330)			\$0	\$0	(\$330)	(\$330)	0.00%	\$0	\$0	May-14				\$0	\$0	(\$77)	(\$77)	0.00%	\$0	\$0
Jun-14	(\$330)			\$0	\$0	(\$330)	(\$330)	0,00%	\$0	\$0	Jun-14	(\$77)			\$0	\$0	(\$77)	(\$77)	0.00%	\$0	\$0
Jul-14	(\$330)			\$0	\$0	(\$330)	(\$330)	0.00%	\$0	\$0	Jul-14	(\$77)			\$0	\$0	(\$77)	(\$77)	0.00%	\$0	\$0
Aug-14	(\$330)			\$0	\$0	(\$330)	(\$330)	0.00%	\$0	\$0	Aug-14	(\$77)			\$0	\$0	(\$77)	(\$77)	0.00%	\$0	\$0
Sep-14	(\$330)			\$0	\$0	(\$330)	(\$330)	0.00%	\$0	\$0	Sep-14	(\$77)			\$0	\$0	(\$77)	(\$77)	0.00%	\$0	\$0
Cumulative (	Over/(Under)	Collection	of Stranded	Cost		(\$330)					Cumulative	Over/(Under)	Collection	of Stranded	Cost		(\$77)				

Rate D-10	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest	Streetlights	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)
Oct-13	(\$45)	\$460		\$460	\$0	(\$45)	(\$45)	0.00%	\$0	\$0	Oct-13	\$19	\$543		\$543	\$0	\$19	\$19	0.00%	\$0	\$0
Nov-13	(\$45)	\$585		\$585	\$0	(\$45)	(\$45)	0.00%	\$0	\$0	Nov-13	\$19	\$549		\$549	\$0	\$19	\$19	0.00%	\$0	\$0
Dec-13	(\$45)	\$898		\$898	\$0	(\$45)	(\$45)	0.00%	\$0	\$0	Dec-13	\$19	\$597		\$597	(\$1)	\$19	\$19	0.00%	\$0	\$0
Jan-14	(\$45)		(\$34)	\$0	(\$34)	(\$78)	(\$61)	0.00%	\$0	\$0	Jan-14	\$19		\$38	\$0	\$38	\$56	\$38	0.00%	\$0	\$0
Feb-14	(\$78)			\$0	\$0	(\$78)	(\$78)	0.00%	\$0	\$0	Feb-14	\$56			\$0	\$0	\$56	\$56	0.00%	\$0	\$0
Mar-14	(\$78)			\$0	\$0	(\$78)	(\$78)	0.00%	\$0	\$0	Mar-14	\$56			\$0	\$0	\$56	\$56	0.00%	\$0	\$0
Apr-14	(\$78)			\$0	\$0	(\$78)	(\$78)	0.00%	\$0	\$0	Apr-14	\$56			\$0	\$0	\$56	\$56	0.00%	\$0	\$0
May-14	(\$78)			\$0	\$0	(\$78)	(\$78)	0.00%	\$0	\$0	May-14	\$56			\$0	\$0	\$56	\$56	0.00%	\$0	\$0
Jun-14	(\$78)			\$0	\$0	(\$78)	(\$78)	0.00%	\$0	\$0	Jun-14	\$56			\$0	\$0	\$56	\$56	0.00%	\$0	\$0
Jul-14	(\$78)			\$0	\$0	(\$78)	(\$78)	0.00%	\$0	\$0	Jul-14	\$56			\$0	\$0	\$56	\$56	0.00%	\$0	\$0
Aug-14	(\$78)			\$0	\$0	(\$78)	(\$78)	0.00%	\$0	\$0	Aug-14	\$56			\$0	\$0	\$56	\$56	0,00%	\$0	\$0
Sep-14	(\$78)			\$0	\$0	(\$78)	(\$78)	0.00%	\$0	\$0	Sep-14	\$56			\$0	\$0	\$56	\$56	0.00%	\$0	\$0
Cumulative (	over/(Under)	Collection	of Stranded	l Cost		(\$78)					Cumulative (	Over/(Under)	Collection	of Stranded	d Cost		\$56				

(a) Prior Month Column (f) + Prior Month Column (i)

Rates D, D-10, T and Streetlights have a beginning balance per Schedule DBS-5 of the November 21, 2013 Retail Rate Filing in DE 13-327 that was too small to warrant an adjustment factor. Therefore, the balance was brought forward to this year.

- Rates D, D-10, T and Streetlights have :
  (b) Company billing system report
  (c) Jan 14: Schedule DBS-3, page 1
  (d) Page 4
  (e) Column (b) + Column (c) Column (d)
  (f) Column (a) + Column (e)
  (g) [Column (a) + Column (f)] + 2
  (h) No interest is applied
  (i) Column (g) x [Column (h) + 12]
  (j) Column (i) + Prior Month Column (j)

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#### **Liberty Utilities** Stranded Cost Reconciliation October 2013 Through September 2014

Rate G-1	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't		Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest	Rate G-3	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Oct-13	(\$679)	\$45,175		\$45,175	\$0	(\$679)	(\$679)	0.00%	\$0	\$0	Oct-13	\$83	\$9,975		\$9,939	\$36	\$119	\$101	0.00%	\$0	\$0
Nov-13	(\$679)	\$43,076		\$43,076	\$0	(\$679)	(\$679)	0.00%	\$0	\$0	Nov-13	\$119	\$9,879		\$9,838	\$41	\$159	\$139	0.00%	\$0	\$0
Dec-13	(\$679)	\$42,540		\$42,540	\$0	(\$679)	(\$679)	0.00%	\$0	\$0	Dec-13	\$159	\$11,782		\$11,737	\$46	\$205	\$182	0.00%	\$0	\$0
Jan-14	(\$679)		\$0	\$0	\$0	(\$679)	(\$679)	0.00%	\$0	\$0	Jan-14	\$205		\$0	\$0	\$0	\$205	\$205	0.00%	\$0	\$0
Feb-14	(\$679)			\$0	\$0	(\$679)	(\$679)	0.00%	\$0	\$0	Feb-14	\$205			\$0	\$0	\$205	\$205	0.00%	\$0	\$0
Mar-14	(\$679)			\$0	\$0	(\$679)	(\$679)	0.00%	\$0	\$0	Mar-14	\$205			\$0	\$0	\$205	\$205	0.00%	\$0	\$0
Apr-14	(\$679)			\$0	\$0	(\$679)	(\$679)	0.00%	\$0	\$0	Apr-14	\$205			\$0	\$0	\$205	\$205	0.00%	\$0	\$0
May-14	(\$679)			\$0	\$0	(\$679)	(\$679)	0.00%	\$0	\$0	May-14	\$205			\$0	\$0	\$205	\$205	0.00%	\$0	\$0
Jun-14	(\$679)			\$0	\$0	(\$679)	(\$679)	0.00%	\$0	\$0	Jun-14	\$205			\$0	\$0	\$205	\$205	0.00%	\$0	\$0
Jul-14	(\$679)			\$0	\$0	(\$679)	(\$679)	0.00%	\$0	\$0	Jul-14	\$205			\$0	\$0	\$205	\$205	0.00%	\$0	\$0
Aug-14	(\$679)			\$0	\$0	(\$679)	(\$679)	0.00%	\$0	\$0	Aug-14	\$205			\$0	\$0	\$205	\$205	0.00%	\$0	\$0
Sep-14	(\$679)			\$0	\$0	(\$679)	(\$679)	0.00%	\$0	\$0	Sep-14	\$205			\$0	\$0	\$205	\$205	0.00%	\$0	\$0

Cumulative Over/(Under) Collection of Stranded Cost

(\$679)

Cumulative Over/(Under) Collection of Stranded Cost

\$205

Rate G-2	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't		Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest	Rate V	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Oct-13	\$0	\$17,637		\$17,637	\$0	\$0	\$0	0.00%	\$0	\$0	Oct-13	(\$3)	\$26		\$26	\$0	(\$3)	(\$3)	0.00%	\$0	\$0
Nov-13	\$0	\$17,200		\$17,200	\$0	\$0	\$0	0.00%	\$0	\$0	Nov-13	(\$3)	\$27		\$26	\$0	(\$3)	(\$3)	0.00%	\$0	\$0
Dec-13	\$0	\$18,980		\$18,980	\$0	\$0	\$0	0.00%	\$0	\$0	Dec-13	(\$3)	\$43		\$43	\$0	(\$3)	(\$3)	0.00%	\$0	\$0
Jan-14	\$0		\$0	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jan-14	(\$3)		(\$1)	\$0	(\$1)	(\$4)	(\$3)	0.00%	\$0	\$0
Feb-14	\$0			\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Feb-14	(\$4)			\$0	\$0	(\$4)	(\$4)	0.00%	\$0	\$0
Mar-14	\$0			\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Mar-14	(\$4)			\$0	\$0	(\$4)	(\$4)	0.00%	\$0	\$0
Apr-14	\$0			\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Apr-14	(\$4)			\$0	\$0	(\$4)	(\$4)	0.00%	\$0	\$0
May-14	\$0			\$0	\$0	\$0	\$0	0.00%	\$0	\$0	May-14	(\$4)			\$0	\$0	(\$4)	(\$4)	0.00%	\$0	\$0
Jun-14	\$0			\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jun-14	(\$4)			\$0	\$0	(\$4)	(\$4)	0,00%	\$0	\$0
Jul-14	\$0			\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jul-14	(\$4)			\$0	\$0	(\$4)	(\$4)	0.00%	\$0	\$0
Aug-14	\$0			\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Aug-14	(\$4)			\$0	\$0	(\$4)	(\$4)	0.00%	\$0	\$0
Sep-14	\$0			\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Sep-14	(\$4)			\$0	\$0	(\$4)	(\$4)	0.00%	\$0	\$0
Cumulative (	Over/(Under)	Collection	of Strande	d Cost		\$0					Cumulative	Over/(Under)	Collection	of Stranded	l Cost		(\$4)				

(a) Prior Month Column (f) + Prior Month Column (i)

Rates G-1, G-3, and V have beginning balances per Schedule DBS-5 of the November 21, 2013 Retail Rate Filing in DE 13-327 that was too small to warrant an adjustment factor. Therefore, the balance was brought forward to this year.

- (b) Company billing system report
- (c) Jan 14: Schedule DBS-3, page 1 (d) Page 4
- (e) Column (b) + Column (c) Column (d) (f) Column (a) + Column (e)
- (g) [Column (a) + Column (f)] + 2
- (h) No interest is applied
- (i) Column (g) x [Column (h) + 12] (j) Column (i) + Prior Month Column (j)

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### Liberty Utilities Contract Termination Charge

Rate Class		Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Se	p-14
D	All kWh Deliveries CTC	18,029,474 \$0.00150	19,871,670 \$0.00150	25,827,672 \$0.00150										
	Expense	\$27,044	\$29,808	\$38,742	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	-
D-10														
2 .0	All kWh Deliveries CTC	306,428 \$0.00150	389,939 \$0,00150	598,632 \$0.00150										
	Expense	\$460	\$585	\$898	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	-
т														
·	All kWh Deliveries CTC	974,631 \$0.00150	1,348,867 \$0.00150	2,091,602 \$0.00150										
	Expense	\$1,462	\$2,023	\$3,137	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	-
G-1														
G-1	All kWh Deliveries CTC	30,116,605 \$0,00150	28,717,417 \$0.00150	28,360,157 \$0.00150										
	Expense	\$45,175	\$43,076	\$42,540	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	
G-2	All kWh Deliveries	11,758,218	11,466,582	12,653,135										
	CTC	\$0.00150	\$0.00150	\$0.00150										
	Expense	\$17,637	\$17,200	\$18,980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	-
G-3														
	All kWh Deliveries CTC	6,626,096 \$0.00150	6,558,976 \$0.00150	7,824,423 \$0,00150										
	Expense	\$9,939	\$9,838	\$11,737	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	-
V	All kWh Deliveries	17,123	17,663	28,577										
	CTC	\$0.00150	\$0.00150	\$0.00150										
	Expense	\$26	\$26	\$43	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	-
04														
Streetlights	All kWh Deliveries CTC	361,920 \$0.00150	365,880 \$0.00150	398,083 \$0.00150										
	Expense	\$543	\$549	\$597	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	-
Total Contrac	ct Termination Charge	\$102,286	\$103,105	\$116,673	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	-

Source: kWhs per Transition Revenue Report - CR97989A

# Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities Schedule 2 Page 1 of 3

Summary of Stranded Cost
Refund/Recovery Reconciliation
Incurred October 2011 - September 2012
Recovered/Refunded January 2013 - December 2013

Rate Class	Original Over (Under) Recovery	Remaining Over (Under) Recovery
D	\$0	\$0
D-10	(\$90)	(\$34)
Т	\$0	\$0
G-1	\$0	\$0
G-2	\$0	\$0
G-3	\$0	\$0
V	(\$7)	(\$1)
Streetlights	\$76	\$38
Total (Under)	(\$21)	\$3

Source: Pages 2 and 3

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### 2012 Stranded Cost Adjustment Factor Reconciliation Reconciliation of Refund/Recovery Incurred October 2011 - September 2012 Recovered/Refunded January 2013 - December 2013

Rate D	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund / Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest	Rate T	Beginning Recovery Balance	Stranded Cost Adjustment Revenue	Ending Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Feb-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Mar-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Apr-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	May-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jun-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jul-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Aug-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Sep-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Oct-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Nov-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Dec-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Dec-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jan-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jan-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Recovery Rem	aining		\$0					Recovery Rem	aining		\$0				

Rate D-10	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest	Streetlights	Beginning Recovery Balance	Stranded Cost Adjustment Revenue	Ending Refund Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-13	(\$90)	\$2	(\$88)	(\$89)	0.00%	\$0	\$0	Jan-13	\$76	(\$3)	\$73	\$74	0.00%	\$0	\$0
Feb-13	(\$88)	\$7	(\$81)	(\$84)	0.00%	\$0	\$0	Feb-13	\$73	(\$3)	\$70	\$71	0.00%	\$0	\$0
Mar-13	(\$81)	\$6	(\$75)	(\$78)	0.00%	\$0	\$0	Mar-13	\$70	(\$3)	\$67	\$68	0.00%	\$0	\$0
Apr-13	(\$75)	\$5	(\$70)	(\$72)	0.00%	\$0	\$0	Apr-13	\$67	(\$4)	\$63	\$65	0.00%	\$0	\$0
May-13	(\$70)	\$4	(\$66)	(\$68)	0.00%	\$0	\$0	May-13	\$63	(\$3)	\$60	\$62	0.00%	\$0	\$0
Jun-13	(\$66)	\$3	(\$63)	(\$65)	0.00%	\$0	\$0	Jun-13	\$60	(\$3)	\$57	\$58	0.00%	\$0	\$0
Jul-13	(\$63)	\$4	(\$59)	(\$61)	0.00%	\$0	\$0	Jul-13	\$57	(\$3)	\$54	\$55	0.00%	\$0	\$0
Aug-13	(\$59)	\$4	(\$55)	(\$57)	0.00%	\$0	\$0	Aug-13	\$54	(\$3)	\$50	\$52	0.00%	\$0	\$0
Sep-13	(\$55)	\$4	(\$51)	(\$53)	0.00%	\$0	\$0	Sep-13	\$50	(\$3)	\$47	\$49	0.00%	\$0	\$0
Oct-13	(\$51)	\$3	(\$48)	(\$50)	0.00%	\$0	\$0	Oct-13	\$47	(\$3)	\$45	\$46	0.00%	\$0	\$0
Nov-13	(\$48)	\$4	(\$44)	(\$46)	0.00%	\$0	\$0	Nov-13	\$45	(\$3)	\$42	\$43	0.00%	\$0	\$0
Dec-13	(\$44)	\$6	(\$38)	(\$41)	0.00%	\$0	\$0	Dec-13	\$42	(\$3)	\$38	\$40	0.00%	\$0	\$0
Jan-14	(\$38)	\$4	(\$34)	(\$36)	0.00%	\$0	\$0	Jan-14	\$38	(\$1)	\$38	\$38	0.00%	\$0	\$0
Recovery Rem	aining		(\$34)					Refund Remai	ning		\$38				

(a) Beginning Balances: November 27, 2012 Retail Rate Filing in DE 12-345, Schedule MBR-5, Page 1; Prior Month Column (c) + Prior Month Column (f)

<sup>(</sup>b) Company billing system report

<sup>(</sup>c) Column (a) + Column (b)
(d) [Column (a) + Column (c)] + 2
(e) Column (a) + Column (e)
(f) Column (d) x [Column (e) + 12]

<sup>(</sup>g) Prior Month Column (g) + Column (f)

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities

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### 2012 Stranded Cost Adjustment Factor Reconciliation Reconciliation of Refund/Recovery Incurred October 2011 - September 2012 Recovered/Refunded January 2013 - December 2013

Rate G-1	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund / Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest	Rate G-3	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund / Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Feb-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Mar-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Apr-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	May-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jun-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jul-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Aug-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Sep-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Oct-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Nov-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Dec-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Dec-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jan-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jan-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Recovery Rem	aining		\$0					Recovery Rem	aining		\$0				

Rate G-2	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund / Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest	Rate V	Beginning Recovery Balance	Stranded Cost Adjustment Revenue	Ending Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jan-13	(\$7)	\$0	(\$7)	(\$7)	0.00%	\$0	\$0
Feb-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Feb-13	(\$7)	\$1	(\$6)	(\$6)	0.00%	\$0	\$0
Mar-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Mar-13	(\$6)	\$1	(\$6)	(\$6)	0.00%	\$0	\$0
Apr-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Apr-13	(\$6)	\$1	(\$5)	(\$5)	0.00%	\$0	\$0
May-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	May-13	(\$5)	\$0	(\$5)	(\$5)	0.00%	\$0	\$0
Jun-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jun-13	(\$5)	\$0	(\$4)	(\$4)	0.00%	\$0	\$0
Jul-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jul-13	(\$4)	\$1	(\$4)	(\$4)	0.00%	\$0	\$0
Aug-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Aug-13	(\$4)	\$1	(\$3)	(\$3)	0.00%	\$0	\$0
Sep-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Sep-13	(\$3)	\$1	(\$3)	(\$3)	0.00%	\$0	\$0
Oct-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Oct-13	(\$3)	\$0	(\$2)	(\$2)	0.00%	\$0	\$0
Nov-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Nov-13	(\$2)	\$0	(\$2)	(\$2)	0.00%	\$0	\$0
Dec-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Dec-13	(\$2)	\$1	(\$1)	(\$2)	0.00%	\$0	\$0
Jan-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jan-14	(\$1)	\$1	(\$1)	(\$1)	0.00%	\$0	\$0
Recovery Rem	aining		\$0					Recovery Ren	aining		(\$1)				

(a) Beginning Balances: November 27, 2012 Retail Rate Filing in DE 12-345, Schedule MBR-5, Page 1; Prior Month Column (c) + Prior Month Column (f)

<sup>(</sup>b) Company billing system report
(c) Column (a) + Column (b)
(d) [Column (a) + Column (c)] + 2
(e) Column (a) + Column (e)

<sup>(</sup>f) Column (d) x [Column (e) ÷ 12] (g) Prior Month Column (g) + Column (f)

# Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities Schedule 3 Page 1 of 3

Summary of Stranded Cost
Refund/Recovery Reconciliation
Incurred October 2012 - September 2013
Recovered/Refunded January 2014 - December 2014

Rate Class	Original Over (Under) Recovery	Remaining Over (Under) Recovery
D	\$0	\$0
D-10	\$0	\$0
T	\$0	\$0
G-1	\$0	\$0
G-2	(\$1,674)	(\$1,623)
G-3	\$0	\$0
v	\$0	\$0
Streetlights	\$0	\$0
Total (Under)	(\$1,674)	(\$1,623)

Source: Pages 2 and 3

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities Page 2 of 3

### 2012 Stranded Cost Adjustment Factor Reconciliation Reconciliation of Refund/Recovery Incurred October 2012 - September 2013 Recovered/Refunded January 2014 - December 2014

Rate D								Rate T							
	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest		Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jan-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Feb-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Mar-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Apr-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	May-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jun-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jul-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Aug-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Sep-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Oct-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Nov-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Dec-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Dec-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jan-15	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jan-15	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Refund Remain	ning		\$0					Refund Rema	ining		\$0				

Rate D-10								Streetlights							
	Beginning Refund Balance	Stranded Cost Adjustment Revenue	Ending Refund Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest	-	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jan-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Feb-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Mar-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Apr-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	May-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jun-14		\$0	\$0	\$0	0.00%	\$0	\$0
Jul-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jul-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Aug-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Sep-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Oct-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Nov-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Dec-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Dec-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jan-15	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jan-15	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Recovery Rema	ining		\$0					Refund Rema	ining		\$0				

(a) Beginning Balances: November 21, 2013 Retail Rate Filing in DE 13-327, Schedule DBS-5, Page 1; Prior Month Column (c) + Prior Month Column (f) Rates D and T balances at September 2012 were too small to warrant adjustment factors and are therefore reflected in the beginning balance of the reconciliation in Schedule DBS-2

<sup>(</sup>b) Company Billing System Report

<sup>(</sup>c) Column (a) + Column (b)

<sup>(</sup>d) [Column (a) + Column (c)] ÷ 2 (e) No interest is applied

<sup>(</sup>f) Column (d) x [Column (e) ÷ 12]

<sup>(</sup>g) Prior Month Column (g) + Column (f)

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities Page 3 of 3

### 2013 Stranded Cost Adjustment Factor Reconciliation Reconciliation of Refund/Recovery Incurred October 2012 - September 2013 Recovered/Refunded January 2014 - December 2014

Rate G-1	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest	Rate G-3	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-14 Feb-14	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	0.00%	\$0 \$0	\$0 \$0	Jan-14 Feb-14	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	0.00%	\$0 \$0	\$0 \$0
Mar-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Mar-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Apr-14		\$0	\$0	\$0	0.00%	\$0	\$0
May-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	May-14		\$0	\$0	\$0	0.00%	\$0	\$0
Jun-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jun-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jul-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Aug-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Sep-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Oct-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Nov-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Dec-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Dec-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jan-15	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jan-15	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Refund Remai	ning		\$0					Refund Remai	ning		\$0				

Rate G-2	Beginning Refund Balance	Stranded Cost Adjustment Refund	Ending Refund / Recovery Balance	Balance Subject to Interest	Rate	Interest	interest	Rate V	Beginning Refund Balance	Stranded Cost Adjustment Recovery	Ending Refund / Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-14	(\$1,674)	\$ 50.56	(\$1,623)	(\$1,649)	0.00%	\$0	\$0	Jan-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-14	(\$1,623)		(\$1,623)	(\$1,623)	0.00%	\$0	\$0	Feb-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-14			(\$1,623)	(\$1,623)	0.00%	\$0	\$0	Mar-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-14	(\$1,623)		(\$1,623)	(\$1,623)	0.00%	\$0	\$0	Apr-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-14	(\$1,623)		(\$1,623)	(\$1,623)	0.00%	\$0	\$0	May-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-14	(\$1,623)		(\$1,623)	(\$1,623)	0.00%	\$0	\$0	Jun-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-14	(\$1,623)		(\$1,623)	(\$1,623)	0.00%	\$0	\$0	Jul-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-14	(\$1,623)		(\$1,623)	(\$1,623)	0.00%	\$0	\$0	Aug-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-14	(\$1,623)		(\$1,623)	(\$1,623)	0.00%	\$0	\$0	Sep-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-14	(\$1,623)		(\$1,623)	(\$1,623)	0.00%	\$0	\$0	Oct-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-14	(\$1,623)		(\$1,623)	(\$1,623)	0.00%	\$0	\$0	Nov-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Dec-14	(\$1,623)		(\$1,623)	(\$1,623)	0.00%	\$0	\$0	Dec-14	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jan-15	(\$1,623)		(\$1,623)	(\$1,623)	0.00%	\$0	\$0	Jan-15	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Refund Remai	ining		(\$1,623)					Recovery Rem	aining		\$0				

<sup>(</sup>a) Beginning Balances: November 27, 2012 Retail Rate Filing in DE 12-341, Schedule MBR-5, Page 1; Prior Month Column (c) + Prior Month Column (f) Rates G-1, G-2, and G-3 balances at September 2012 were too small to warrant an adjustment factor and and are therefore reflected in the beginning balance of the reconciliation in Schedule DBS-2

<sup>(</sup>b) Company Billing System Report
(c) Column (a) + Column (b)
(d) [Column (a) + Column (c)] ÷ 2
(e) No interest is applied

<sup>(</sup>f) Column (d) x [Column (e) ÷ 12] (g) Prior Month Column (g) + Column (f)

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities Schedule 4 Page 1 of 2

## Liberty Utilities Transmission Charge Reconciliation October 2013 Through September 2014

Month	Over/(Under) Beginning Balance	Transmission Revenue	Adjustments	Transmission Expense	Monthly Over/(Under)	Over/(Under) Ending Balance	Balance Subject to Interest	Interest Rate	Interest	Cumulative Interest
Section 1:	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Oct-13	\$0	\$688,332		\$1,211,399	(\$523,068)	(\$523,068)	(\$261,534)	0.00%	\$0	\$0
Nov-13	(\$523,068)	\$1,234,787		\$1,538,600	(\$303,813)	(\$826,880)	(\$674,974)	0.00%	\$0	\$0
Dec-13	(\$826,880)	\$1,398,262		\$0	\$1,398,262	\$571,381	(\$127,750)	0.00%	\$0	\$0
Jan-14	\$571,381		(\$28,464)	\$0	(\$28,464)	\$542,917	\$557,149	0.00%	\$0	\$0
Feb-14	\$542,917			\$0	\$0	\$542,917	\$542,917	0.00%	\$0	\$0
Mar-14	\$542,917			\$0	\$0	\$542,917	\$542,917	0.00%	\$0	\$0
Apr-14	\$542,917			\$0	\$0	\$542,917	\$542,917	0.00%	\$0	\$0
May-14	\$542,917			\$0	\$0	\$542,917	\$542,917	0.00%	\$0	\$0
Jun-14	\$542,917			\$0	\$0	\$542,917	\$542,917	0.00%	\$0	\$0
Jul-14	\$542,917			\$0	\$0	\$542,917	\$542,917	0.00%	\$0	\$0
Aug-14	\$542,917			\$0	\$0	\$542,917	\$542,917	0.00%	\$0	\$0
Sep-14	\$542,917			\$0	\$0	\$542,917	\$542,917	0.00%	\$0	\$0
Oct-14	\$542,917			\$0	\$0	\$542,917	\$542,917	0.00%	\$0	\$0
		\$3,321,380		\$2,749,999						

Projected Cumulative Over/(Under) Collection of Transmission Charge

\$542,917

- (a) Prior Month Column (f) + Prior Month Column (i)
- (b) Company billing system report
  (c) Jan-14: Remaining under recovery balance at end of calendar year 2013 Schedule 5
  (d) Page 2

- (d) Page 2
  (e) Column (b) + Column (c) Column (d)
  (f) Column (a) + Column (e)
  (g) [Column (a) + Column (f)] ÷ 2
  (h) No interest is applied
  (i) Column (g) x [Column (h) ÷ 12]
  (j) Column (i) + Prior Month Column (j)

# Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities Schedule 4 Page 2 of 2

## Liberty Utilities Transmission Expense

	NEP Transmission Expense	ISO-NE Regional Expense	ISO-NE Administrative Expense	Load Response Expense	Other Expense	Total Transmission Expense
October 2013	\$254,654	\$935,367	\$21,378	\$0	\$0	\$1,211,399
November	\$445,427	\$1,069,060	\$24,113	\$0	\$0	\$1,538,600
December	\$0	\$0	\$0	\$0	\$0	\$0
January 2014	\$0	\$0	\$0	\$0	\$0	\$0
February	\$0	\$0	\$0	\$0	\$0	\$0
March	\$0	\$0	\$0	\$0	\$0	\$0
April	\$0	\$0	\$0	\$0	\$0	\$0
Мау	\$0	\$0	\$0	\$0	\$0	\$0
June	\$0	\$0	\$0	\$0	\$0	\$0
July	\$0	\$0	\$0	\$0	\$0	\$0
August	\$0	\$0	\$0	\$0	\$0	\$0
September	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$700,081	\$2,004,427	\$45,491	\$0	\$0	\$2,749,999

Source:

Monthly NEP, NEPOOL, and ISO Bills

### Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities Schedule 5 Page 1 of 1

# Liberty Utilities Transmission Adjustment Reconciliation Balance Incurred October 2011 - September 2012 Refunded January 2013 - December 2013

Month	Beginning Under Recovery Balance	Transmission Adjustment Refund	Ending Over Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Cumulative Interest
-	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-13	(\$596,582)	\$15,844	(\$580,738)	(\$588,660)	0.00%	\$0	\$0
Feb-13	(\$580,738)	\$48,181	(\$532,557)	(\$556,647)	0.00%	\$0	\$0
Mar-13	(\$532,557)	\$45,246	(\$487,311)	(\$509,934)	0.00%	\$0	\$0
Apr-13	(\$487,311)	\$45,558	(\$441,753)	(\$464,532)	0.00%	\$0	\$0
May-13	(\$441,753)	\$46,337	(\$395,417)	(\$418,585)	0.00%	\$0	\$0
Jun-13	(\$395,417)	\$44,692	(\$350,725)	(\$373,071)	0.00%	\$0	\$0
Jul-13	(\$350,725)	\$60,758	(\$289,967)	(\$320,346)	0.00%	\$0	\$0
Aug-13	(\$289,967)	\$56,281	(\$233,686)	(\$261,827)	0.00%	\$0	\$0
Sep-13	(\$233,686)	\$51,227	(\$182,459)	(\$208,073)	0.00%	\$0	\$0
Oct-13	(\$182,459)	\$43,006	(\$139,454)	(\$160,957)	0.00%	\$0	\$0
Nov-13	(\$139,454)	\$43,352	(\$96,102)	(\$117,778)	0.00%	\$0	\$0
Dec-13	(\$96,102)	\$49,063	(\$47,039)	(\$71,571)	0.00%	\$0	\$0
Jan-14	(\$47,039)	\$18,575 \$568,118	(\$28,464)	(\$37,752)	0.00%	\$0	\$0

Remaining Recovery (\$28,464)

- (a) Beginning balance per Schedule MBR-6 of the November 27, 2012 Retail Rate Filing in DE 12-341 Prior Month Column (c) + Prior Month Column (f)
- (b) Company billing system report
- (c) Column (a) + Column (b)
- (d) [Column (a) + Column (c)] ÷ 2
- (e) No interest is applied
- (f) Column (d) x [Column (e) ÷ 12]
- (g) Column (f) + Prior Month Column (g)

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities
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# Liberty Utilities Transmission Adjustment Reconciliation Balance Incurred October 2012 - September 2013 Recovered January 2014 - December 2014

Month	Beginning Under Recovery Balance	Transmission Adjustment Revenue	Ending Under Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Cumulative Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-14	(\$216,303)	\$20,212	(\$196,091)	(\$206,197)	0.00%	\$0	\$0
Feb-14	(\$196,091)		(\$196,091)	(\$196,091)	0.00%	\$0	\$0
Mar-14	(\$196,091)		(\$196,091)	(\$196,091)	0.00%	\$0	\$0
Apr-14	(\$196,091)		(\$196,091)	(\$196,091)	0.00%	\$0	\$0
May-14	(\$196,091)		(\$196,091)	(\$196,091)	0.00%	\$0	\$0
Jun-14	(\$196,091)		(\$196,091)	(\$196,091)	0.00%	\$0	\$0
Jul-14	(\$196,091)		(\$196,091)	(\$196,091)	0.00%	\$0	\$0
Aug-14	(\$196,091)		(\$196,091)	(\$196,091)	0.00%	\$0	\$0
Sep-14	(\$196,091)		(\$196,091)	(\$196,091)	0.00%	\$0	\$0
Oct-14	(\$196,091)		(\$196,091)	(\$196,091)	0.00%	\$0	\$0
Nov-14	(\$196,091)		(\$196,091)	(\$196,091)	0.00%	\$0	\$0
Dec-14	(\$196,091)		(\$196,091)	(\$196,091)	0.00%	\$0	\$0
Jan-15	(\$196,091)	\$20,212	(\$196,091)	(\$196,091)	0.00%	\$0	\$0

**Remaining Recovery** 

(\$196,091)

- (a) Beginning balance per Schedule DBS-6 of the November 21, 2013 Retail Rate Filing in DE 13-327 Prior Month Column (c) + Prior Month Column (f)
- (b) Company billing system report
- (c) Column (a) + Column (b)
- (d) [Column (a) + Column (c)] ÷ 2
- (e) No interest is applied
- (f) Column (d) x [Column (e) ÷ 12]
- (g) Column (f) + Prior Month Column (g)

### Liberty Utilities Default Service Reconciliation February 2013 Through January 2014

Month	Over/(Under) Beginning Balance (a)	Base Default Service Revenue (b)	Default Service Adjustment (c)	Default Service Expense (d)	Monthly Over/(Under) (e)	Over/(Under) Ending Balance (f)	Balance Subject to Interest (g)	Effective Interest Rate (h)	Interest (i)	Cumulative Interest (j)
Feb-13	\$0	\$3,101,604	\$6,505	\$3,535,593	(\$427,484)	(\$427,484)	(\$213,742)	3.25%	(\$570)	(\$570)
Mar-13	(\$428,055)	\$3,051,529	\$5,679	\$2,742,393	\$314,815	(\$113,239)	(\$270,647)	3.25%	(\$722)	(\$1,293)
Apr-13	(\$113,962)	\$2,585,328	\$5,615	\$2,215,533	\$375,410	\$261,449	\$73,743	3.25%	\$197	(\$1,096)
May-13	\$261,645	\$2,474,407	(\$424,520)	\$2,346,714	(\$296,827)	(\$35,182)	\$113,232	3.25%	\$302	(\$794)
Jun-13	(\$34,880)	\$2,827,669	\$7,046	\$2,986,983	(\$152,268)	(\$187,148)	(\$111,014)	3.25%	(\$296)	(\$1,090)
Jul-13	(\$187,444)	\$3,446,160	\$9,971	\$3,807,615	(\$351,485)	(\$538,929)	(\$363,186)	3.25%	(\$969)	(\$2,059)
Aug-13	(\$539,898)	\$3,060,041	\$8,812	\$3,102,554	(\$33,701)	(\$573,600)	(\$556,749)	3.25%	(\$1,486)	(\$3,545)
Sep-13	(\$575,085)	\$2,537,140	\$5,398	\$2,308,918	\$233,620	(\$341,465)	(\$458,275)	3.25%	(\$1,223)	(\$4,768)
Oct-13	(\$342,688)	\$2,629,909	\$4,609	\$2,327,940	\$306,578	(\$36,110)	(\$189,399)	3.25%	(\$505)	(\$5,274)
Nov-13	(\$36,615)	\$3,142,044	\$7,349	\$2,684,363	\$465,030	\$428,415	\$195,900	3.25%	\$523	(\$4,751)
Dec-13	\$428,938	\$4,286,620	\$8,539	\$4,320,494	(\$25,335)	\$403,603	\$416,270	3.25%	\$1,111	(\$3,640)
Jan-14	\$404,714	\$0		\$0	\$0	\$404,714	\$404,714	3.25%	\$1,080	(\$2,560)

Cumulative Over/(Under) Collection of Default Service

\$405,794

- (a) Prior Month Column (f) + Prior Month Column (i)
- (b) Page 3
- May 2013: Schedule JDW-11 (c)

February 2013 - December 2013: Base Default Service revenue collected from Borderline Sales customers

\$33,142,453 (\$354,999) \$32,379,100

- (d) Page 2
- (e) Column (b) + Column (c) Column (d) (f) Column (a) + Column (e)
- (g) [Column (a) + Column (f)] ÷ 2
- (h) Interest rate on Customer Deposits
  (i) Column (g) x [(1 + Column (h))^(1 ÷ 12) 1]
- Column (i) + Prior Month Column (j)

## Liberty Utilities Default Service Expense

	Default Service Bill (a)	Supplier Reallocations (b)	Total Expense $(c) = (a) + (b)$
February 2013	\$3,508,372	\$27,221	\$3,535,593
March	\$2,758,681	(\$16,288)	\$2,742,393
April	\$2,202,476	\$13,057	\$2,215,533
May	\$2,418,220	(\$71,506)	\$2,346,714
June	\$3,002,545	(\$15,562)	\$2,986,983
July	\$3,809,679	(\$2,063)	\$3,807,615
August	\$3,129,880	(\$27,326)	\$3,102,554
September	\$2,384,328	(\$75,410)	\$2,308,918
October	\$2,329,075	(\$1,136)	\$2,327,940
November	\$2,689,982	(\$5,619)	\$2,684,363
December	\$4,354,116	(\$33,622)	\$4,320,494
January 2014			<u>\$0</u>
Total	\$32,587,354	(\$208,254)	\$32,379,100

Source: Monthly Default Service Provider Invoices

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## Liberty Utilities Default Service Revenue

	Default Service Revenue (a)	Renewable Portfolio Standard Revenue (b)	Base Default Service Revenue (c) = (a) - (b)
February 2013	\$3,293,674	\$192,069	\$3,101,604
March	\$3,247,837	\$196,308	\$3,051,529
April	\$2,761,332	\$176,004	\$2,585,328
May	\$2,648,327	\$173,921	\$2,474,407
June	\$3,023,695	\$196,026	\$2,827,669
July	\$3,682,015	\$235,856	\$3,446,160
August	\$3,249,266	\$189,225	\$3,060,041
September	\$2,698,830	\$161,690	\$2,537,140
October	\$2,790,521	\$160,612	\$2,629,909
November	\$3,264,232	\$122,188	\$3,142,044
December	\$4,433,567	\$146,946	\$4,286,620
January 2014		<u>\$0</u>	<u>\$0</u>
Total	\$35,093,297	\$1,950,844	\$33,142,453

<sup>(</sup>a) Monthly Energy Service Revenue Report - CR97987A

<sup>(</sup>b) Schedule 11, Page 2, Column (g)

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities

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### Liberty Utilities Reconciliation of Default Service Under Recovery Balance Incurred February 2011 through January 2012 Recovered May 2012 - April 2013

Month	Beginning Under Recovery Balance (a)	Default Service Adjustment Revenue (b)	Adjustments (c)	Ending Under Recovery Balance (d)	Balance Subject to Interest (e)	Effective Interest Rate (f)	Interest (g)	Cumulative Interest (h)
May-12	(\$3,011,869)	\$188,011		(\$2,823,859)	(\$2,917,864)	3.25%	(\$7,787)	(\$7,787)
Jun-12	(\$2,831,646)	\$219,866		(\$2,611,780)	(\$2,721,713)	3.25%	(\$7,264)	(\$15,051)
Jul-12	(\$2,619,044)	\$264,109		(\$2,354,935)	(\$2,486,990)	3.25%	(\$6,637)	(\$21,688)
Aug-12	(\$2,361,573)	\$252,568		(\$2,109,005)	(\$2,235,289)	3.25%	(\$5,966)	(\$27,654)
Sep-12	(\$2,114,970)	\$212,130		(\$1,902,840)	(\$2,008,905)	3.25%	(\$5,361)	(\$33,015)
Oct-12	(\$1,908,202)	\$201,930	\$404	(\$1,705,869)	(\$1,807,035)	3.25%	(\$4,823)	(\$37,838)
Nov-12	(\$1,710,691)	\$211,741	\$401	(\$1,498,550)	(\$1,604,621)	3.25%	(\$4,282)	(\$42,120)
Dec-12	(\$1,502,832)	\$235,554	\$437	(\$1,266,841)	(\$1,384,837)	3.25%	(\$3,696)	(\$45,816)
Jan-13	(\$1,270,537)	\$250,477	\$432	(\$1,019,628)	(\$1,145,083)	3.25%	(\$3,056)	(\$48,872)
Feb-13	(\$1,022,684)	\$214,187	\$447	(\$808,051)	(\$915,368)	3.25%	(\$2,443)	(\$51,315)
Mar-13	(\$810,494)	\$218,771	\$390	(\$591,333)	(\$700,914)	3.25%	(\$1,871)	(\$53,186)
Apr-13	(\$593,204)	\$162,816	\$388	(\$430,000)	(\$511,602)	3.25%	(\$1,365)	(\$54,551)
		\$2,632,157	\$2,898					

Remaining Recovery (\$431,365)

(a) Beginning Balance: March 20, 2012 May 2012 Default Service filing in DE 12-023, Schedule SMM-7, Page 2 Prior Month Column (c) + Prior Month Column (f)

- (b) Monthly Energy Service Revenue Report CR97987A
- (c) October 2012 April 2013: Default Service Adjustment revenue collected from Borderline Sales customers
- (d) Column (a) + Column (b)
- (e)  $[Column (a) + Column (c)] \div 2$
- (f) Interest rate on Customer Deposits
- (g) Column (d) x [( 1 + Column (e) ) ^ ( 1 ÷ 12 ) 1]
- (h) Column (f) + Prior Month Column (g)

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities
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### Liberty Utilities Reconciliation of Default Service Under Recovery Balance Incurred February 2012 through January 2013 Recovered May 2013 - April 2014

Month	Beginning Under Recovery Balance (a)	Default Service Adjustment Revenue (b)	Adjustments (c)	Ending Under Recovery Balance (d)	Balance Subject to Interest (e)	Effective Interest Rate (f)	Interest (g)	Cumulative Interest (h)
May-13	(\$504,601)	\$80,004	\$92	(\$424,506)	(\$464,554)	3.25%	(\$1,240)	(\$1,240)
Jun-13	(\$425,746)	\$40,097	\$94	(\$385,554)	(\$405,650)	3.25%	(\$1,083)	(\$2,322)
Jul-13	(\$386,637)	\$48,128	\$133	(\$338,376)	(\$362,507)	3.25%	(\$967)	(\$3,290)
Aug-13	(\$339,344)	\$43,032	\$118	(\$296,194)	(\$317,769)	3.25%	(\$848)	(\$4,138)
Sep-13	(\$297,042)	\$36,819	\$72	(\$260,150)	(\$278,596)	3.25%	(\$744)	(\$4,881)
Oct-13	(\$260,894)	\$36,455	\$62	(\$224,377)	(\$242,636)	3.25%	(\$648)	(\$5,529)
Nov-13	(\$225,025)	\$36,613	\$73	(\$188,338)	(\$206,682)	3.25%	(\$552)	(\$6,081)
Dec-13	(\$188,890)	\$44,081	\$85	(\$144,724)	(\$166,807)	3.25%	(\$445)	(\$6,526)
Jan-14	(\$145,169)			(\$145,169)	(\$145,169)	3.25%	(\$387)	(\$6,913)
Feb-14	(\$145,556)			(\$145,556)	(\$145,556)	3.25%	(\$388)	(\$7,302)
Mar-14	(\$145,945)			(\$145,945)	(\$145,945)	3.25%	(\$390)	(\$7,691)
Apr-14	(\$146,334)			(\$146,334)	(\$146,334)	3.25%	(\$391)	(\$8,082)

Remaining Recovery (\$146,725)

\$365,229

(a) Beginning Balance: March 15, 2013 May 2013 Default Service filing in DE 13-018, Schedule JDW-13, Page 2 Prior Month Column (c) + Prior Month Column (f)

\$729

- (b) Monthly Energy Service Revenue Report CR97987A
- (c) May 2013 December 2013: Default Service Adjustment revenue collected from Borderline Sales customers
- (d) Column (a) + Column (b)
- (e) [Column (a) + Column (c)] ÷ 2
- (f) Interest rate on Customer Deposits
- (g) Column (d)  $x [(1 + Column (e))^{(1 \div 12) 1}]$
- (h) Column (f) + Prior Month Column (g)

### Liberty Utilities Default Service Cost Reclassification Adjustment Factor Reconciliation February 2013 Through January 2014

Month	Beginning Balance (a)	Revenue (b)	Adjustment (c)	Expense (d)	Monthly Over/(Under) (e)	Ending Balance (f)	Balance Subject to Interest (g)	Interest Rate (h)	Interest (i)	Cumulative Interest (j)
Feb-13	\$14,703	\$41,185	\$81	\$24,967	\$16,136	\$30,839	\$22,771	3.25%	\$61	\$61
Mar-13	\$30,899	\$42,094	\$71	\$29,565	\$12,601	\$43,500	\$37,200	3.25%	\$99	\$160
Apr-13	\$43,599	\$34,702	\$69	\$21,477	\$13,293	\$56,893	\$50,246	3.25%	\$134	\$294
May-13	\$57,027	\$26,596	\$66	\$24,034	\$2,628	\$59,655	\$58,341	3.25%	\$156	\$450
Jun-13	\$59,810	\$25,225	\$68	\$25,398	(\$104)	\$59,706	\$59,758	3.25%	\$159	\$609
Jul-13	\$59,866	\$30,430	\$97	\$23,234	\$7,292	\$67,157	\$63,511	3.25%	\$170	\$779
Aug-13	\$67,327	\$27,249	\$85	\$24,122	\$3,212	\$70,539	\$68,933	3.25%	\$184	\$963
Sep-13	\$70,723	\$23,287	\$52	\$21,062	\$2,277	\$73,000	\$71,861	3.25%	\$192	\$1,155
Oct-13	\$73,192	\$23,127	\$45	\$20,995	\$2,177	\$75,369	\$74,280	3.25%	\$198	\$1,353
Nov-13	\$75,567	\$23,507	\$53	\$21,402	\$2,157	\$77,724	\$76,646	3.25%	\$205	\$1,557
Dec-13	\$77,929	\$28,512	\$61	\$22,886	\$5,687	\$83,616	\$80,772	3.25%	\$216	\$1,773
Jan-14	\$83,832			\$0	\$0	\$83,832	\$83,832	3.25%	\$224	\$1,997
		\$325,913	\$749	\$259,144						

Cumulative Over/(Under) Collection of Default Service Administrative Costs

\$84,055

(a)	Beginning Balance: March 15, 2013 Default Service Filing in DE 13-018, Schedule JDW-14, Page 1

Prior Month Column (f) + Prior Month Column (i)

Monthly Energy Service Revenue Report - CR97987A (b)

(c) February 2013 - December 2013: Default Service Reclass revenue collected from Borderline Sales customers

Page 2 Column (4)

(d) (e) (f) Column (b) - Column (c) - Column (d) Column (a) + Column (e)

 $[\text{Column (a)} + \text{Column (f)}] \div 2$ (g)

Interest Rate on Customer Deposits (h)

Column (g) x [ (1 + Column (h)) ^ (1 ÷ 12) - 1] Column (i) + Prior Month Column (j) (i)

(i)

# Liberty Utilities Default Service Cost Reclassification Adjustment Expenses February 2013 Through January 2014

	Payroll and Other Admin Expenses (a)	Bad Debt Expense (b)	Cash Working Capital Expense (c)	Total Expense (d)
February 2013	\$2,793	\$18,968	\$3,206	\$24,967
March	\$8,110	\$18,968	\$2,487	\$29,565
April	\$500	\$18,968	\$2,009	\$21,477
May	\$2,938	\$18,968	\$2,128	\$24,034
June	\$3,721	\$18,968	\$2,708	\$25,398
July	\$923	\$18,968	\$3,343	\$23,234
August	\$2,340	\$18,968	\$2,813	\$24,122
September	\$0	\$18,968	\$2,094	\$21,062
October	\$0	\$18,968	\$2,027	\$20,995
November	\$0	\$18,968	\$2,434	\$21,402
December	\$0	\$18,968	\$3,918	\$22,886
January 2014	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total	\$21,325	\$208,653	\$29,166	\$259,144

<sup>(</sup>a) Per general ledger and invoices

<sup>(</sup>b) Estimate - to be updated in March 2014 Default Service Filing
March 15, 2013 Default Service Filing in DE 13-018, Schedule JDW-15, Workpaper 2,
Page 1: Section 5, Line (3) ÷ 12

<sup>(</sup>c) Page 3 Column (e)+ Page 4 Column (e)

<sup>(</sup>d) Column (a) + Column (b) + Column (c)

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities

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# Liberty Utilities Default Service Cost Reclassification Adjustment Expenses February 2013 Through January 2014

	Total Power Procurement Default Service Expenses (a)	CWC % (b)	Working Capital Requirement (c)	Prime Interest Rate (d)	Working Capital Impact (e)
February 2013	\$3,535,593	2.79%	\$98,643	3.25%	\$3,206
March	\$2,742,393	2.79%	\$76,513	3.25%	\$2,487
April	\$2,215,533	2.79%	\$61,813	3.25%	\$2,009
May	\$2,346,714	2.79%	\$65,473	3.25%	\$2,128
June	\$2,986,983	2.79%	\$83,337	3.25%	\$2,708
July	\$3,807,615	2.79%	\$106,232	3.25%	\$3,453
August	\$3,102,554	2.79%	\$86,561	3.25%	\$2,813
September	\$2,308,918	2.79%	\$64,419	3.25%	\$2,094
October	\$2,327,940	2.79%	\$64,950	3.25%	\$2,111
November	\$2,684,363	2.79%	\$74,894	3.25%	\$2,434
December ·	\$4,320,494	2.79%	\$120,542	3.25%	\$3,918
January 2014	<u>\$0</u>	2.79%	<u>\$0</u>	3.25%	<u>\$0</u>
Total	\$32,379,100		\$903,377		\$29,360

<sup>(</sup>a) Schedule JDW-9, Page 2, Column (c)

<sup>(</sup>b) Estimate - CWC study will be conducted next year to update working capital requirement March 15, 2013 Default Service Filing in Docket DE 13-018, Schedule JDW-15, Workpaper 5, Page 1, Line (1) Column (d)

<sup>(</sup>c) Column (a) x Column (b)

<sup>(</sup>d) Prime Interest Rate - Interest Rate on Customer Deposits

<sup>(</sup>e) Column (c) x Column (d)

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities
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Liberty Utilities
Default Service Cost Reclassification Adjustment Expenses
February 2013 Through January 2014

	RPS Expenses (a)	CWC % (b)	Working Capital Requirement (c)	Prime Interest Rate (d)	Working Capital Impact (e)
February 2013	\$0	-48.67%	\$0	3.25%	\$0
March	\$0	-48.67%	\$0	3.25%	\$0
April	\$0	-48.67%	\$0	3.25%	\$0
May	\$0	-48.67%	\$0	3.25%	\$0
June	\$0	-48.67%	\$0	3.25%	\$0
July	\$6,953	-48.67%	(\$3,384)	3.25%	(\$110)
August	\$0	-48.67%	\$0	3.25%	\$0
September	\$0	-48.67%	\$0	3.25%	\$0
October	\$5,305	-48.67%	(\$2,582)	3.25%	(\$84)
November	\$0	-48.67%	\$0	3.25%	\$0
December	\$0	-48.67%	\$0	3.25%	\$0
January 2014	\$0	-48.67%	<u>\$0</u>	3.25%	<u>\$0</u>
Total	\$12,257		(\$5,965)		(\$194)

<sup>(</sup>a) Schedule 11, Page 3

<sup>(</sup>b) Estimate - CWC study will be conducted next year to update working capital requirement March 15, 2013 Default Service Filing in Docket DE 13-018, Schedule JDW-15, Workpaper 5, Page 1, Line (2) Column (d)

<sup>(</sup>c) Column (a) x Column (b)

<sup>(</sup>d) Prime Interest Rate - Interest Rate on Customer Deposits

<sup>(</sup>e) Column (c) x Column (d)

## Liberty Utilities Renewable Portfolio Standard Reconciliation January 2013 - December 2013

Month	Beginning Balance (a)	Revenue (b)	Adjustment (c)	Expense (d)	Monthly Over/(Under) (e)	Ending Balance (f)	Balance Subject to Interest (g)	Interest Rate (h)	Interest (i)	Cumulative Interest (j)
Jan-13	\$0	\$224,327		\$0	\$224,327	\$224,327	\$112,163	3.25%	\$299	\$299
Feb-13	\$224,626	\$192,069		\$0	\$192,069	\$416,696	\$320,661	3.25%	\$856	\$1,155
Mar-13	\$417,551	\$196,308		\$0	\$196,308	\$613,859	\$515,705	3.25%	\$1,376	\$2,531
Apr-13	\$615,235	\$176,004		\$0	\$176,004	\$791,239	\$703,237	3.25%	\$1,877	\$4,408
May-13	\$793,116	\$173,921		\$0	\$173,921	\$967,037	\$880,076	3.25%	\$2,349	\$6,757
Jun-13	\$969,386	\$196,026	(\$2,470,256)	\$1,422,697	\$1,243,585	\$2,212,971	\$1,591,178	3.25%	\$4,247	\$11,004
Jul-13	\$2,217,217	\$235,856		\$6,953	\$228,903	\$2,446,120	\$2,331,669	3.25%	\$6,223	\$17,226
Aug-13	\$2,452,343	\$189,225		\$0	\$189,225	\$2,641,568	\$2,546,956	3.25%	\$6,797	\$24,024
Sep-13	\$2,648,366	\$161,690		\$0	\$161,690	\$2,810,056	\$2,729,211	3.25%	\$7,284	\$31,307
Oct-13	\$2,817,339	\$160,612		\$5,305	\$155,308	\$2,972,647	\$2,894,993	3.25%	\$7,726	\$39,034
Nov-13	\$2,980,373	\$122,188		\$0	\$122,188	\$3,102,561	\$3,041,467	3.25%	\$8,117	\$47,151
Dec-13	\$3,110,678	\$146,946		\$0	\$146,946	\$3,257,624	\$3,184,151	3.25%	\$8,498	\$55,649

\$2,175,171 (\$2,470,256) \$1,434,954

Cumulative Over/(Under) Collection of Renewable Porfolio Standard

Compliance Costs

\$3,266,122

- Prior Month Column (f) + Prior Month Column (i) (a)
- Page 2 Column (g) (b)
- June 2013: Reversal of estimate of expense to be incurred to purchase remaining 2012 obligation included in Schedule JDW-10 filed in Docket No. DE 13-018 (c) and correction of RPS expense incorrectly recorded in June 2012
  - Column (d) includes actual expense incurred to purchase remaining 2012 obligation
- (d)
- Page 3
  Column (b) Column (c) Column (d) (e)
- Column (a) + Column (e) (f)
- [Column (a) + Column (f)]  $\div 2$ (g)
- Interest Rate on Customer Deposits (h)
- (i) Column (g) x [ ( 1 + Column (h) )  $^ (1 \div 12) - 1$ ]
- (j) Column (i) + Prior Month Column (j)

### Liberty Utilities Renewable Portfolio Adder Revenue

							Total
	Small Customer	Renewable	Renewable	Large Customer	Renewable	Renewable	Renewable
	Group	Portfolio	Portfolio	Group	Portfolio	Portfolio	Portfolio
	kWh	Standard	Standard	kWh	Standard	Standard	Standard
	Deliveries	Adder	Revenue	Deliveries	Adder	Revenue	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
January 2013	37,087,662	\$0.00428	\$158,735	15,325,143	\$0.00428	\$65,592	\$224,327
February	31,260,147	\$0.00428	\$133,793	13,615,881	\$0.00428	\$58,276	\$192,069
March	31,944,911	\$0.00428	\$136,724	13,921,349	\$0.00428	\$59,583	\$196,308
April	27,986,608	\$0.00428	\$119,783	13,135,815	\$0.00428	\$56,221	\$176,004
May	26,684,055	\$0.00428	\$114,208	13,951,636	\$0.00428	\$59,713	\$173,921
June	30,545,250	\$0.00428	\$130,734	15,255,154	\$0.00428	\$65,292	\$196,026
July	37,116,197	\$0.00428	\$158,857	17,990,259	\$0.00428	\$76,998	\$235,856
August	33,092,090	\$0.00428	\$141,634	16,410,707	\$0.00290	\$47,591	\$189,225
September	28,277,470	\$0.00428	\$121,028	14,021,496	\$0.00290	\$40,662	\$161,690
October	28,170,094	\$0.00428	\$120,568	13,808,284	\$0.00290	\$40,044	\$160,612
November	29,496,680	\$0.00290	\$85,540	12,637,056	\$0.00290	\$36,647	\$122,188
December	36,466,820	\$0.00290	\$105,754	14,204,226	\$0.00290	\$41,192	\$146,946
January 2014		\$0.00525	\$0		\$0.00525	\$0	\$0

Total

- (a) Monthly Energy Service Revenue Report CR97987A
- (b) Approved RPS Adder
- (c) Column (a) x Column (b)
- (d) Monthly Energy Service Revenue Report CR97987A
- (e) Approved RPS Adder
- (f) Column (d) x Column (e)
- (g) Column (c) + Column (f)

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities
Schedule 11
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## Liberty Utilities Renewable Portfolio Standard Expenses

	2012 Renewable Portfolio Standard Expenses (a)	2013 Renewable Portfolio Standard Expenses (b)	Total Renewable Portfolio Standard Expenses (c)
January 2013	\$0	\$0	\$0
February	\$0	\$0	\$0
March	\$0	\$0	\$0
April	\$0	\$0	\$0
May	\$0	\$0	\$0
June	\$1,422,697	\$0	\$1,422,697
July	\$0	\$6,953	\$6,953
August	\$0	\$0	\$0
September	\$0	\$0	\$0
October	\$0	\$5,305	\$5,305
November	\$0	\$0	\$0
December	\$0	\$0	\$0
January 2014	<u>\$0</u>	\$0	<u>\$0</u>
Total	\$1,422,697	\$12,257	\$1,434,954

<sup>(</sup>a) From Invoices for RECS, June Includes ACP Payment

<sup>(</sup>b) From Invoices for RECS

<sup>(</sup>c) Column (a) + Column (b)